RAILROAD COMMISSION OF TEXAS

Barry T. Smitherman, Chairman David Porter, Commissioner Christi Craddick, Commissioner

> INTERNAL Gil Bujano, P.E. Director, Oil and Gas Division

MEMORANDUM

March 28, 2013

TO:

Chairman Barry T. Smitherman Commissioner David Porter Commissioner Christi Craddick

FROM:

Peter G. Pope, Assistant Director

Site Remediation

SUBJECT:

Site Remediation's Summary Report

February 2013

The monthly report concerning the State-managed pollution site cleanup activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In February 2013, a total of 19 activities were completed at a total cost of \$95,727.68. (Attachment B)
- 3. Of the activities completed in February 2013, eight exceeded the original award or work order amount by greater than 10%. (Attachments C, D, & E)
- 4. Of the activities completed in February 2013, 16 were routine cleanup activities and 3 were emergency cleanup activities. (Attachment F)

5. In February 2013, a total of 14 activities were authorized for bid solicitation and codes for a total estimated cost of \$113,000.00. (Attachment G)

Peter G. Pope

PGP/DAC Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities for February 2013 and FY 2013 to date

Con	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Feb 2013	19
	Total Cost of Cleanup Activities Completed in Feb 2013	\$ 95,727.68
	Number of Activities with Post-Close* Invoices Approved in Feb 2013	1
	Total Amount of Post-Close Invoices Approved in Feb 2013	\$ 100.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Feb 2013	8
2.	Number of Cleanup Activities Completed in FY 2013	90
	Total Cost of Cleanup Activities Completed in FY 2013	\$ 1,006,975.36
	Number of Activities with Post-Close Invoices Approved in FY 2013 Total Amount of Post-Close Invoices Approved in FY 2013	4 \$ 2,815.15
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2013	19
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Feb 2013	\$ 95,827.68
•	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2013	\$ 1,009,790.51
New	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Feb 2013	14
	Estimated Cost of Cleanup Activities Authorized in Feb 2013	\$ 113,000.00
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2013	148
	Estimated Cost of Cleanup Activities Authorized in FY 2013	\$ 2,351,029.53
Clea	nup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Feb 2013	99
	Total Estimated Cost of Remaining Cleanup Activities	\$ 2,542,699.98
Cles	nup Activities Canceled Without Cost to State	
1.	Number of Authorized Cleanup Activities Canceled in Feb 2013	2
	Tamber of tarioned disamp flourings damaged in Feb 2010	-

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

Total Number of Authorized Cleanup Activities Canceled in FY 2013

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ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	5	\$ 13,959.08	13	\$ 53,227.02	
02	0	\$ 0.00	1	\$ 3,274.56	
03	1	\$ 14,577.63	16	\$ 235,403.37	
04	0	\$ 0.00	4	\$ 14,976.00	
05	0	\$ 0.00	0	\$ 0.00	
06	0	\$ 0.00	20	\$ 459,158.63	
6E	0	\$ 0.00	2	\$ 94,559.95	
7B	0	\$ 0.00	9	\$ 16,779.76	
7C	6	\$ 28,107.92	8	\$ 28,879.92	
08	2	\$ 6,573.40	6	\$ 34,559.40	
8A	3	\$ 23,624.20	6	\$ 53,202.45	
09	2	\$ 8,885.45	5	\$ 12,954.30	
10	0	\$.0.00	0	\$ 0.00	
TOTALS	19	\$ 95,727.68	90	\$ 1,006,975.36	
GRAND TOTALS*		\$ 95,827.68		\$ 1,009,790.51	

^{*}Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	2
02	0	0
03	1	4
04	0	0
05	0	0
06	0	2
6E	0	1
7B	0	0
7C	5	5
08	0	2
8A	1	2
09	1	1
10	0	0
TOTALS	8	19

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

February 1, 2013 to February 28, 2013

DIST, NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT			
09	455-13-0587	09-218796	\$ 2,500.00	\$ 3,876.20	55.05%			
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.								

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

February 1, 2013 to February 28, 2013

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT	
03	455-10-1046	03-216436	Work Order	\$ 6,320.70	\$ 14,267.63	125.73%	
7C	455-13-0048	7C-212017	Work Order	\$ 4,835.62	\$ 10,321.00	113.44%	
7C	455-13-0048	7C-212376	Work Order	\$ 3,318.85	\$ 4,500.25	35.6%	
7C	455-13-0048	7C-212396	Work Order	\$ 3,543.32	\$ 5,383.36	51.93%	
7C	455-13-0048	7C-217556	Work Order	\$ 1,842.72	\$ 2,875.93	56.07%	
7C	455-13-0048	7C-217576	Work Order	\$ 3,019.72	\$ 4,017.00	33.03%	
08	455-13-0003	8A-213996	Work Order	\$ 6,247.50	\$ 11,027.00	76.5%	
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.							

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ATTACHMENT E

Cost Overruns Greater than 10%

09-218796; MAYO, EDDIE (536900); ALLAR (26306); Young County

Original Award Amount - \$2,500.00, Contract Change Amount - \$4,000.00, Final Cost - \$3,876.20, Increase of 55.05%

THIS JOB WAS AWARDED TO L W ENVIRONMENTAL SERVICES ON FEBRUARY 12, 2013 FOR \$2,500.00. HOWEVER, ADDITIONAL WASTE WAS DISCOVERED DURING THE CLEANUP ACTIVITY INCREASING THE FINAL COST TO \$3,876.20 FOR THIS ACTIVITY.

03-216436; BAGLEY, ROY (042685); HANKAMER, E. C. (10641); Chambers County Original Contract Amount - \$6,320.70, Final Cost - \$14,267.63, Increase of 125.73%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON NOVEMBER 14, 2012 FOR \$6,320.70. HOWEVER, ADDITIONAL WASTE WAS DISCOVERED DURING THE CLEANUP ACTIVITY INCREASING THE FINAL COST TO \$14,267.63 FOR THIS ACTIVITY.

7C-212017; BAGLEY, ROY (042685); JONES, J. G. ET AL (11618); Mcculloch County Original Contract Amount - \$4.835.62, Final Cost - \$10.321.00, Increase of 113.44%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON NOVEMBER 20, 2012 FOR \$4,835.62. HOWEVER, IT WAS DISCOVERED DURING THE CLEANUP ACTIVITY THAT THE VESSELS CONTAINED BS&W INSTEAD OF PRODUCED WATER. ALSO, THERE WAS DIFFICULTY BREAKING LOOSE THE BOLTS ON ONE OF THE TANKS, REQUIRING AN ADDITIONAL MOB/DEMOB, INCREASING THE FINAL COST TO \$10.321.00 FOR THIS ACTIVITY.

7C-212376; BAGLEY, ROY (042685); JONES, J. G. ET AL (119707); Mcculloch County Original Contract Amount - \$3,318.85, Final Cost - \$4,500.25, Increase of 35.6%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON NOVEMBER 20, 2012 FOR \$3,318.85. HOWEVER, DUE TO RECENT RAINS, AN ADDITIONAL MOB WAS REQUIRED TO ACCESS THE SITE INCREASING THE FINAL COST TO \$4,500.25 FOR THIS ACTIVITY.

7C-212396; BAGLEY, ROY (042685); JONES (12220); Mcculloch County

Original Contract Amount - \$3,543.32, Final Cost - \$5,383.36, Increase of 51.93%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON NOVEMBER 21, 2012 FOR \$3,543.32. HOWEVER, THE VESSELS CONTAINED BS&W AND PRODUCED WATER, BUT ONLY PRODUCED WATER WAS ANTICIPATED, INCREASING THE FINAL COST TO \$5,383.36 FOR THIS ACTIVITY.

7C-217556; ROCKWOOD RES. INC (723524); RICHARD B. HEINZE (08498); Runnels County Original Contract Amount - \$1,842.72, Final Cost - \$2,875.93, Increase of 56.07%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON NOVEMBER 29, 2012 FOR \$1,842.72. HOWEVER, MORE TIME AND ADDITIONAL MOB/DEMOB WERE REQUIRED TO LEVEL THE SITE AND TO REMOVE BS&W IMPACTED SOIL INCREASING THE FINAL COST TO \$2,875.93 FOR THIS ACTIVITY

7C-217576; ROCKWOOD RES. INC (723524); WARDLAW, M.B. -C- (044264); Concho County Original Contract Amount - \$3,019.72, Final Cost - \$4,017.00, Increase of 33.03%

THIS JOB WAS LET TO ENSOURCE CORPORATION ON DECEMBER 20, 2012 FOR \$3,019.72. HOWEVER, MORE WASTE WAS DISCOVERED AT THE SITE DURING THE CLEANUP INCREASING THE FINAL COST TO \$4,017.00 FOR THIS ACTIVITY.

8A-213996; SOLIS OIL CO. (801169); STARNES (62597); Cochran County Original Contract Amount - \$6,247.50, Final Cost - \$11,027.00, Increase of 76.5%

THIS JOB WAS LET TO EVERETT LLC DBA RIO SERVICES ON SEPTEMBER 20, 2012 FOR \$6,247.50. HOWEVER, MORE WASTE AND A CRUDE IMPACTED AREA REQUIRING EXCAVATION WERE DISCOVERED AT THE SITE DURING THE CLEANUP INCREASING THE FINAL COST TO \$11,027.00 FOR THIS ACTIVITY.

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ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

February 1, 2013 to February 28, 2013

	THIS	MONTH	YEAR	TO DATE	
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
Cleanup	16	\$ 82,605.16	69	\$ 814,461.52	
Emergency	3	\$ 13,122.52	10	\$ 28,499.17	
Assessment	0 \$ 0.00		11	\$ 164,014.67	
Partial	0	\$ 0.00	0	\$ 0.00	
Miscellaneous	0	\$ 0.00	0	\$ 0.00	
Abatement	0	\$ 0.00	0	\$ 0.00	
TOTALS	19	\$ 95,727.68	90	\$ 1,006,975.36	
GRAND TOTALS*		\$ 95,827.68		\$ 1,009,790.51	

^{*}Grand Total line includes all Post-Close Invoice amounts.

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ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

February 1, 2013 to February 28, 2013

	1.1	S MONTH	YEA	R TO DATE
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	6	\$ 36,500.00	28	\$ 218,000.00
02	0	\$ 0.00	4	\$ 67,867.20
03	1	\$ 25,000.00	13	\$ 225,438.98
04	0	\$ 0.00	11	\$ 60,500.00
05	0	\$ 0.00	1	\$ 40,000.00
06	2	\$ 9,500.00	26	\$ 466,284.50
6E	1	\$ 8,000.00	4	\$ 27,000.00
7B	0	\$ 0.00	18	\$ 671,900.00
7C	0	\$ 0.00	7	\$ 22,900.00
08	1	\$ 8,500.00	12	\$ 391,238.85
8A	2	\$ 21,500.00	9	\$ 84,000.00
09	1	\$ 4,000.00	11	\$ 45,600.00
10	0	\$ 0.00	4	\$ 30,300.00
TOTALS	14	\$ 113,000.00	148	\$ 2,351,029.53

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF February 28, 2013

Remaining Authorized Cleanup Activity Count:

99

Total Estimated Cost of Remaining Cleanup Activities:

\$ 2,542,699.98

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ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
09	217056	UNIDENTIFIED FILLMORE STREET	WICHITA <na></na>	EC-U	02/04/2013	\$ 100.00
					Activities Adjusted	Total of Invoices
			Total (all Districts)		1	\$ 100.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
02	215737	PETROREY, INC. KOOP UNIT	JACKSON 084296	CU-A	1	\$ 6,500.00
6E	216218	GLADE OPERATING CO. WELLS, T.	RUSK 06263	CU-A	1	\$ 7,000.00
					Number Canceled	RRC Estimate
			Total (all Districts)		2	\$ 13,500.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 01 T	otals		5	\$ 30,500.00	\$ 13,959.08	\$ 16,540.92
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
01	218817	DISCOVERY PETROLEUM, L.L.C. ROGERS, THEO "C"	EC-A	ATASCOSA Activity Total	\$ 5,000.00	\$ 3,991.42	\$ 1,008.58
01	216096	SCHAARON INTERNATIONAL ENERGY MILLS	CU-A	WILSON Activity Total	\$ 5,500.00	\$ 1,637.00	\$ 3,863.00
01	216080	SCHAARON INTERNATIONAL ENERGY LEASMAN, M.L.	CU-A	WILSON Activity Total	\$ 5,500.00	\$ 2,405.66	\$ 3,094.34
01	214780	L & L INVESTMENTS BOWERS, CHARLES	CU-A	CALDWELL Activity Total	\$ 5,000.00	\$ 915.00	\$ 4,085.00
01	214779	TURNER, GLEN FIELDER, W. M., ETAL	CU-A	CALDWELL Activity Total	\$ 9,500.00	\$ 5,010.00	\$ 4,490.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 03 T	Fotals		. 1	\$ 8,500.00	\$ 14,577.63	-\$ 6,077.63
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
03	216436	BAGLEY, ROY HANKAMER, E. C.	CU-A	CHAMBERS Activity Total	\$ 8,500.00	\$ 14,577.63	-\$ 6,077.63

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 7C	Fotals		6	\$ 31,600.00	\$ 28,107.92	\$ 3,492.08
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
7C	212017	BAGLEY, ROY JONES, J. G. ET AL	CU-B	MCCULLOCH Activity Total	\$ 8,500.00	\$ 10,321.00	-\$ 1,821.00
7C	217596	UNIDENTIFIED ILLEGAL DUMPING IN PASTURE ON S. BURMA ROAD	CU-B	TOM GREEN Activity Total	\$ 2,200.00	\$ 1,010.38	\$ 1,189.62
7C	217576	ROCKWOOD RESOURCES INC WARDLAW, M.BC-	CU-B	CONCHO Activity Total	\$ 4,800.00	\$ 4,017.00	\$ 783.00
7C	217556	ROCKWOOD RESOURCES INC RICHARD B. HEINZE	CU-B	RUNNELS Activity Total	\$ 3,600.00	\$ 2,875.93	\$ 724.07
7C	212396	BAGLEY, ROY JONES	CU-B	MCCULLOCH Activity Total	\$ 6,500.00	\$ 5,383.36	\$ 1,116.64
7C	212376	BAGLEY, ROY JONES, J. G. ET AL	CU-B	MCCULLOCH Activity Total	\$ 6,000.00	\$ 4,500.25	\$ 1,499.75

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	otals		2	\$ 12,500.00	\$ 6,573.40	\$ 5,926.60
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	218077	UNIDENTIFIED MENDEL ROAD OIL SPILL	EC-A	PECOS Activity Total	\$ 6,000.00	\$ 3,701.90	\$ 2,298.10
08	213198	DIAMOND M OIL CO., INC. SANFORD GRAY -P- LEASE	CU-B	PECOS Activity Total	\$ 6,500.00	\$ 2,871.50	\$ 3,628.50

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 8A T	otals		3	\$ 25,200.60	\$ 23,624.20	\$ 1,576.40
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	216777	LEE-STAN SALTWATER DISPOSAL,INC. ZX-REGAL SILER LEASE	CU-B	COCHRAN Activity Total	\$ 5,500.00	\$ 3,967.50	\$ 1,532.50
8A	214856	PLATINUM EXPLORATION INC. THOMAS LEASE	CU-A	SCURRY Activity Total	\$ 13,200.60	\$ 8,629.70	\$ 4,570.90
8A	213996	SOLIS OIL COMPANY STARNES	CU-B	COCHRAN Activity Total	\$ 6,500.00	\$ 11,027.00	-\$ 4,527.00

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dist	trict 09 T	otals		2	\$ 8,500.00	\$ 8,885.45	-\$ 385.45
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	218796	MAYO, EDDIE ALLAR	EC-A	YOUNG Activity Total	\$ 5,000.00	\$ 5,429.20	-\$ 429.20
09	217657	DARTEX ENERGY INC SHAH YCA 678-C	CU-A	YOUNG Activity Total	\$ 3,500.00	\$ 3,456.25	\$ 43.75
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		19	\$ 116,800.60	\$ 95,727.68	\$ 21,072.92

		•			Number Approved	RRC Estimate
Distr	ict 01 Tota	als			6	\$ 36,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	218044	QUEST RESEARCH & DEV. CORP. TAYLOR 'V'	BEXAR 10866	CU-A	1	\$ 4,000.00
01	218045	RAINER ENERGY, INC. TAYLOR, KENNETH	BEXAR 10827	CU-A	1	\$ 12,500.00
01	218277	AUSTIN OPERATING, LLC. APPLING, WILLIE, -B-	GUADALUPE 03891	CU-A	1	\$ 5,500.00
01	219358	GREAT PLAINS RESOURCES, INC. SANCHEZ, B. UNIT	BEXAR 11080	CU-A	1	\$ 4,500.00
01	219416	QUEST RESEARCH & DEV. CORP. TAYLOR, KENNETH E.	BEXAR 03662	CU-A	1	\$ 4,000.00
01	218276	GINCO OPERATING CO. THOMPSON, C.	GUADALUPE 03501	CU-A	1	\$ 6,000.00

February 1, 2013 to February 28, 2013

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			1	\$ 25,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	219397	QUANTUM ENERGY RESOURCES, INC. LIBERTY TOWNSITE OIL UNIT NO. 6	LIBERTY 05305	EC-A	1	\$ 25,000.00

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					Number Approved	RRC Estimate
Distr	ict 06 Tot	als			2	\$ 9,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	201488	4 P ARCO	NACOGDOCHES 05499	CU-A	1	\$ 6,500.00
06	219317	4 P FOXWORTH, M.	NACOGDOCHES 10856	CU-A	1	\$ 3,000.00

					Number Approved	RRC Estimate
Distr	ict 6E Tot	als			1	\$ 8,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	208799	B & B OIL, INC. SILER, W. H. R/A -A-	RUSK 07609	EC-A	1	\$ 8,000.00

					Number Approved	RRC Estimate
Distr	rict 08 Tot	als			1	\$ 8,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	219316	MAYO, EDDIE PARKER TRUST -19-	ECTOR 28569	CU-A	1	\$ 8,500.00

					Number Approved	RRC Estimate
Distr	rict 8A Tot	rals			2	\$ 21,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
8A	213316	PMB ENERGY, INC. MCCRARY, I. N. "N"	GARZA 14088	CU-B	1	\$ 6,500.00
8A	218857	ACE FIELD SERVICES, INC. SWEPI/TXPO JUSTICE LEASE	GARZA 6520 4	CU-A	1	\$ 15,000.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			1	\$ 4,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	218656	CARLORAN PRODUCTION CORP MCANALLY	ARCHER 00823	CU-B	1	\$ 4,000.00
					Number Approved	RRC Estimate
			Grand Total (all Districts)		14	\$ 113,000.00